time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

#### Lois D. Cashell.

Secretary.

[FR Doc. 95–7766 Filed 3–29–95; 8:45 am] BILLING CODE 6717–01–P

#### [Docket No. CP95-279-000]

# Questar Pipeline Company; Notice of Application

March 24, 1995.

Take notice that on March 22, 1995, Quester Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP95–279–000 an application pursuant to Section 7(b) of the Natural Gas Act for authorization to abandon by removal 17 meter runs and appurtenant facilities at Questar's Clay Basin Storage Field (Clay Basin) located in Daggett County, Utah, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Questar requests authority to abandon 17 previously certificated meter runs, located on various storage injection/ withdrawal laterals, that have been utilized historically as flow-control metering facilities in association with storage field dehydration and withdrawal activities at Clay Basin. Questar explains that the metering facilities are located on the Clay Basin side of the primary custody-transfer metering facilities utilized to measure natural gas volumes delivered to and received from Clay Basin via Questar's transmission system. Further, Questar explains that the metering facilities to be abandoned have been replaced by updated equipment and that there will be no adverse impact on storage services provided by Questar at Clay Basin. It is stated that the gas plant investment associated with the Clay Basin metering facilities proposed to be abandoned is approximately \$250,000.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 3, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the

Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Questar to appear or be represented at the hearing.

#### Lois D. Cashell,

Secretary.

[FR Doc. 95–7763 Filed 3–29–95; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. RP93–148–004, RP95–62–000, RP95–63–000, RP95–64–000, RP95–88–000, RP95–90–000, RP95–112–000]

# Tennessee Gas Pipeline Co.; Notice of Technical Conference

March 24, 1995.

Take notice that a technical conference concerning the above dockets will be convened on April 6, 1995, at 9:00 a.m., at the Crystal City Marriott (Crystal Forum), 1999 Jefferson Davis Highway Arlington, Virginia. The purpose of the technical conference is to continue discussions begun at the prior conference concerning Tennessee's operations.

All parties, as defined by 18 CFR 385.102(c), and all participants as defined in 18 CFR 385.102(b), are invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact Jake Hiatt (713) 757–6855 at Tennessee or Chris Young (202) 208– 0620 and Robert McLean (202) 208–1179 at the Commission.

#### Lois D. Cashell,

Secretary.

[FR Doc. 95–7761 Filed 3–29–95; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. RP93-34-000, RP94-227-000, CP94-254-000, CP94-751-000, CP94-211-000, CP94-676-000, CP95-70-000, CP95-153-000, RS92-87-000, CP95-112-000]

## Transwestern Pipeline and Transwestern Gathering Companies; Settlement Conference

March 24, 1995.

Take notice that a settlement conference will be convened in the above-docketed proceedings on Thursday, March 30, 1995, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 810 First Street, N.E., Washington, D.C. for the purpose of exploring the possible settlement of the above-captioned Transwestern Pipeline Company proceedings. The conference may continue on Friday, March 31, 1995, at 10:00 a.m., for the purpose of discussing the settlement of the certificate proceedings.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party to any of the above-docketed proceedings must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Scott E. Koves at (202) 208–0492.

# Lois D. Cashell,

Secretary.

[FR Doc. 95–7764 Filed 3–29–95; 8:45 am] BILLING CODE 6717–01–M

## Office of Fossil Energy

[FE Docket No. 95-05-NG]

# Wasatch Oil & Gas Corporation; Order Granting Blanket Authorization To Import Natural Gas From Canada

**AGENCY:** Office of Fossil Energy, DOE. **ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Wasatch Oil & Gas Corporation authorization to import up to 5 Bcf of natural gas from Canada over a two-year term beginning on the date of the first import.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F–056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586–9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, D.C., March 16, 1995.

#### Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy. [FR Doc. 95–7854 Filed 3–29–95; 8:45 am]

BILLING CODE 6450-01-P

#### [FE Docket No. 95-01-NG]

## Pennsylvania Gas and Water Company; Order Granting Long-Term Authorization To Import Natural Gas From Canada

**AGENCY:** Office of Fossil Energy, DOE. **ACTION:** Notice of order.

**SUMMARY:** The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Pennsylvania Gas and Water Company long-term authorization to import up to 14,703 Mcf of natural gas per day from Canada beginning May 1, 1995, through October 31, 2002. This order is available for inspection and copying in the Office of Fuels Programs Docket Room, Room 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC on March 16, 1995.

#### Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy. [FR Doc. 95–7855 Filed 3–29–95; 8:45 am]

BILLING CODE 6450-01-P

#### FEDERAL MARITIME COMMISSION

Security for the Protection of the Public Financial Responsibility to Meet Liability Incurred for Death or Injury to Passengers or Other Persons on Voyages; Notice of Issuance of Certificate (Casualty)

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility to Meet Liability Incurred for Death or Injury to Passengers or Other Persons on Voyages pursuant to the provisions of Section 2,

Public Law 89–777 (46 U.S.C. 817(d)) and the Federal Maritime Commission's implementing regulations at 46 CFR Part 540, as amended:

West Travel, Inc. (d/b/a Alaska Sightseeing/Cruise West), 4th and Battery Bldg., Suite 700, Seattle, Washington 98121

Vessel: SPIRIT OF COLUMBIA

Dated: March 24, 1995.

#### Joseph C. Polking,

Secretary.

[FR Doc. 95–7790 Filed 3–29–95; 8:45 am]

BILLING CODE 6730-01-M

# Security for the Protection of the Public indemnification of Passengers for Nonperformance of Transportation; Notice of Issuance of Certificate (Performance)

Notice is hereby given that the following have been issued a Certificate of Financial Responsibility for Indemnification of Passengers for Nonperformance of Transportation pursuant to the provisions of Section 3, Public Law 89–777 (46 U.S.C. 817(e)) and the Federal Maritime Commission's implementing regulations at 46 CFR Part 540, as amended:

Carnival Corporation, 3655 N.W. 87th Avenue, Miami, Florida 33178–2428 Vessel: CARNIVAL DESTINY

Dated: March 24, 1995.

#### Joseph C. Polking,

Secretary.

[FR Doc. 95–7791 Filed 3–29–95; 8:45 am] BILLING CODE 6730–01–M

# Ocean Freight Forwarder License Applicants

Notice is hereby given that the following applicants have filed with the Federal Maritime Commission applications for licenses as ocean freight forwarders pursuant to section 19 of the Shipping Act of 1984 (46 U.S.C. app. 1718 and 46 CFR 510).

Persons knowing of any reason why any of the following applicants should not receive a license are requested to contact the Office of Freight Forwarders, Federal Maritime Commission, Washington, D.C. 20573.

Gilbert International, Inc., 330 S. Stiles Street, Linden, NJ 07036, Officers: Richard Gilbert, President, Ken Gross, Vice President

Worchel Transport Inc. d/b/a Prime Transport, 182–09 149th Road, Springfield Gardens, NY 11413, Officers: Sam Fischel, President, David Wortman, Vice President King Yang Shipping, Inc., 222431 S. Vermont Avenue, Torrance, CA 90502, Officer: Arthur King, President Quality Customs Broker, Inc. dba, Quality Freight Services International, 7071 South 13th Street, Suite 103, Oak Creek, WI 53154, Officer: Karin La Freniere, President

All-Cargo Express, 7800 North University Drive, #201, Tamarac, FL 33321, Alfred L. Cohen, Sole Proprietor

Dated: March 27, 1995.

By the Federal Maritime Commission.

#### Joseph C. Polking,

Secretary.

[FR Doc. 95–7789 Filed 3–29–95; 8:45 am]

BILLING CODE 6730-01-M

#### FEDERAL RESERVE SYSTEM

[Docket No. R-0867]

#### **Internal Appeals Process**

**AGENCY:** Board of Governors of the Federal Reserve System. **ACTION:** Final guidelines.

**SUMMARY:** The Board is issuing its final guidelines on an internal appeals process for institutions wishing to appeal an adverse material supervisory determination.

EFFECTIVE DATE: March 24, 1995.

# FOR FURTHER INFORMATION CONTACT:

Gregory A. Baer, Managing Senior Counsel, Legal Division (202/452–3236); Shawn McNulty, Assistant Director, Division of Consumer and Community Affairs (202/452–3946); or Ann Marie Kohlligian, Senior Counsel/Manager, Division of Banking Supervision and Regulation (202/452–3528), Board of Governors of the Federal Reserve System. For the hearing impaired only, Telecommunication Device for the Deaf (TDD), Dorothea Thompson (202/452–3544).

# SUPPLEMENTARY INFORMATION:

# **Background**

Section 309 of the Riegle Community Development and Regulatory Improvement Act of 1994 (the Act), 12 U.S.C. 4806, requires the Board (as well as the other Federal banking agencies) to establish an independent, intra-agency appellate process that is available to institutions to seek review of material supervisory determinations. Section 309 specifies various requirements that the appellate process must meet.

On December 29, 1994, the Board published for public comment its proposed guidelines that would implement the intra-agency appellant